

Department of Energy and Natural Resources



Department Description

The mission of the Department of Energy and Natural Resources is to ensure and promote sustainable and responsible use of the natural resources of our state so that they are available for the enjoyment and benefit of our citizens now and in the future.

The goal of the Department of Energy and Natural Resources is to provide a fair, predictable, and effective regulatory system that allows opportunities for development and economic growth through the use of our natural resources while at the same time ensuring protection of public safety and the environment. That balance is the focus of our role as stewards of Louisiana's bountiful natural resources that are critical to our economy and our culture.

The Department of Energy and Natural Resources is composed of one agency: Office of the Secretary. The Office of the Secretary is comprised of one Program: Executive.

Department Budget Summary

	Prior Year Actuals FY 2023-2024	Enacted FY2024-2025	Existing Operating Budget (EOB) as of 12/01/24	Continuation FY 2025-2026	Recommended FY 2025-2026	Total Recommended Over/(Under) EOB
Means of Finance:						
State General Fund (Direct)	\$16,990,877	\$27,096,926	\$37,056,411	\$26,410,001	\$26,190,117	(\$10,866,294)
State General Fund by:						
Interagency Transfers	4,480,794	8,632,737	8,632,737	9,150,038	7,247,855	(1,384,882)
Fees & Self-generated	15,276,814	20,006,097	21,538,537	20,485,018	20,462,314	(1,076,223)
Statutory Dedications	25,412,186	47,738,799	47,738,799	48,936,444	48,256,421	517,622
Federal Funds	31,122,554	130,087,430	130,270,164	131,087,474	115,467,227	(14,802,937)
Total Means of Financing	\$93,283,224	\$233,561,989	\$245,236,648	\$236,068,975	\$217,623,934	(\$27,612,714)



Department Budget Summary

	Prior Year Actuals FY 2023-2024	Enacted FY2024-2025	Existing Operating Budget (EOB) as of 12/01/24	Continuation FY 2025-2026	Recommended FY 2025-2026	Total Recommended Over/(Under) EOB
Expenditures and Request:						
Office of the Secretary	\$69,839,875	\$203,281,742	\$208,335,104	\$204,474,263	\$217,623,934	\$9,288,830
Office of Conservation	23,443,349	30,280,247	36,901,544	31,594,712	0	(36,901,544)
Office of Mineral Resources	0	0	0	0	0	0
Office of Coastal Management	0	0	0	0	0	0
Total Expenditures	\$93,283,224	\$233,561,989	\$245,236,648	\$236,068,975	\$217,623,934	(\$27,612,714)
Authorized Positions						
Classified	319	350	350	350	353	3
Unclassified	10	11	11	11	11	0
Total Authorized Positions	329	361	361	361	364	3
Authorized Other Charges Positions	0	0	0	0	0	0



11-431-Office of the Secretary

Agency Description

The Office of the Secretary was created by R.S. 36:354(A)(4) and provides leadership, guidance, and coordination to ensure consistency within the Department, as well as externally. The program serves to promote the Department, implement the Governor's and Legislature's directives, and functions as Louisiana's natural resources ambassador to the world. Its customers are the Governor, Legislature, oil and gas industry, alternative energy industries, coastal management stakeholders, employees of the Department and other state agencies and departments, other governmental entities, and the citizens of the state of Louisiana. The state legislature created the Louisiana Oil Spill Coordinator's Office (LOSCO) in 1991. LOSCO serves as the single point of contact for programs related to oil spills in Louisiana. LOSCO's mission is to minimize unauthorized discharges of oil, provide for an effective spill response, compensate the public for damages to the state's natural resources and services, and assist the public through education, service and public outreach.

The goals for Office of the Secretary are:

- Lease and/or explore for the development and production of minerals, oil and gas, or alternative energy sources on state-owned lands and water bottoms in an environmentally sound and safe manner.
- Prudently manage said resources by providing timely, accurate, and cost-effective mineral royalty collection and disbursement services. These functions are performed under the authority and direction of the State Mineral and Energy Board. The primary customers of this Office are the citizens of Louisiana, the oil and gas industry, mineral right holders, alternative energy producers, the Legislature and the Division of Administration.
- Streamline and coordinate Department functions and services to provide a cost-effective administration of accounting and budget controls, procurement and contract management, data processing (SONRIS), management and program analysis, human resources management and grants management that complies with state and federal laws and account principles and become an exemplary department in the areas of service delivery, cost efficiency, and internal operations.
- Promote efficient use of natural resources and energy, and encourage the development of renewable, non-renewable, and alternative sources of energy by providing training, technical assistance, information, and policy analysis.
- Ensure that the state-owned lands and water bottoms produce an optimal return on investment for the state of Louisiana.
- Conserve coastal wetlands by carrying out the no net loss of wetlands policies of the State, the Local Coastal Resources Management Act, and the Coastal Wetlands Conservation Plan.
- To compensate qualified commercial fisherman claims for losses to equipment and vessels resulting from hitting or snagging underwater obstructions in the waters of the Louisiana Coastal Zone.
- To ensure effective coordination and representation of the state's interest in all matters related to oil spill response, prevention, and natural resource damage assessments (NRDA)
- Manage the conservation and development of the non-renewable natural resources in the state, while minimizing the negative environmental impact of the development.
- Ensure protection of public health and the environment from hazards associated with the transportation of hazardous liquids and with the exploration, production, transportation, distribution, and disposition of oil, gas, lignite and associated wastes and conservation of groundwater resources.



The state legislature created the Louisiana Oil Spill Coordinator's Office (LOSCO) in 1991. LOSCO serves as the single point of contact for programs related to oil spills in Louisiana. LOSCO's mission is to minimize unauthorized discharges of oil, provide for an effective spill response, compensate the public for damages to the state's natural resources and services, and assist the public through education, service and public outreach.

Agency Budget Summary

	Prior Year Actuals FY 2023-2024	Enacted FY2024-2025	Existing Operating Budget (EOB) as of 12/01/24	Continuation FY 2025-2026	Recommended FY 2025-2026	Total Recommended Over/(Under) EOB
Means of Finance:						
State General Fund (Direct)	\$10,394,117	\$20,404,850	\$24,061,555	\$18,896,403	\$26,190,117	\$2,128,562
State General Fund by:						
Interagency Transfers	3,385,796	7,133,320	7,133,320	7,650,578	7,247,855	114,535
Fees & Self-generated	1,940,484	5,023,717	6,420,374	5,048,600	20,462,314	14,041,940
Statutory Dedications	25,412,186	44,923,950	44,923,950	46,098,654	48,256,421	3,332,471
Federal Funds	28,707,292	125,795,905	125,795,905	126,780,028	115,467,227	(10,328,678)
Total Means of Finance	\$69,839,875	\$203,281,742	\$208,335,104	\$204,474,263	\$217,623,934	\$9,288,830
Expenditures and Request:						
Executive	\$69,839,875	\$203,281,742	\$208,335,104	\$204,474,263	\$217,623,934	\$9,288,830
Total Expenditures	\$69,839,875	\$203,281,742	\$208,335,104	\$204,474,263	\$217,623,934	\$9,288,830
Authorized Positions						
Classified	139	166	166	166	353	187
Unclassified	9	10	10	10	11	1
Total Authorized Positions	148	176	176	176	364	188
Authorized Other Charges Positions	0	0	0	0	0	0



4311-Executive

Program Authorization

- *La. R.S. 30:1 et seq.*
- *R.S. 30:121*
- *R.S. 30:2451*
- *R.S. 36:351*
- *R.S. 36:353*
- *R.S. 36:354*
- *R.S. 49:214.21 et seq.*
- *Louisiana Constitution Article IX, Section 1*
- *Louisiana Constitution Article IX, Section 3-6*
- *Act 16 of the 2015 Session*
- *La. R.S. 36:358*
- *La. R.S. 36:359(K)*
- *La. R.S. 36:802.18*
- *La. R.S. 38:3076(A)*
- *La. R.S. 38:3076(A)(24)*
- *La. R.S. 38:3087.136(4)*
- *La. R.S. 38:3097.1 through 3097.6.*

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- Promote efficient use of natural resources and energy, and encourage the development of renewable, non-renewable, and alternative sources of energy by providing training, technical assistance, information, and policy analysis.
- Ensure that the state-owned lands and water bottoms produce an optimal return on investment for the state of Louisiana.



- To ensure effective coordination and representation of the state’s interest in all matters related to oil spill response, prevention, and natural resource damage assessments (NRDA)
- Manage the conservation and development of the non-renewable natural resources in the state, while minimizing the negative environmental impact of the development.
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Program Activities:

- Business Support Services
- State Energy Program
- Lease Sales and Administration
- Louisiana Oil Spill Coordinator’s Office
- Revenue Classification and Audit
- Coastal Zone Management
- Fisherman’s Gear Compensation Program
- Oil & Gas Administration
- Oilfield Site Restoration
- Oil & Gas Regulation
- Pipeline Inspection
- Pipeline Administration
- Injection & Mining
- Environmental

Program Budget Summary

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State General Fund by:						
Interagency Transfers	3,385,796	7,133,320	7,133,320	7,650,578	7,247,855	114,535
Fees & Self-generated	1,940,484	5,023,717	6,420,374	5,048,600	20,462,314	14,041,940
Statutory Dedications	25,412,186	44,923,950	44,923,950	46,098,654	48,256,421	3,332,471
Federal Funds	28,707,292	125,795,905	125,795,905	126,780,028	115,467,227	(10,328,678)
Total Means of Finance	\$69,839,875	\$203,281,742	\$208,335,104	\$204,474,263	\$217,623,934	\$9,288,830



Program Budget Summary

	Prior Year Actuals FY 2023-2024	Enacted FY2024-2025	Existing Operating Budget (EOB) as of 12/01/24	Continuation FY 2025-2026	Recommended FY 2025-2026	Total Recommended Over/(Under) EOB
Expenditures and Request:						
Personnel Services	\$16,699,156	\$21,307,842	\$21,307,842	\$23,057,807	\$43,766,539	\$22,458,697
Operating Expenses	43,894,543	39,055,853	39,068,353	39,904,416	37,966,888	(1,101,465)
Professional Services	2,747,249	11,705,268	14,861,973	11,955,760	11,388,574	(3,473,399)
Other Charges	6,297,087	131,162,779	132,531,082	129,455,080	123,488,009	(9,043,073)
Acquisitions & Major Repairs	201,840	50,000	565,854	101,200	1,013,924	448,070
Total Expenditures & Request	\$69,839,875	\$203,281,742	\$208,335,104	\$204,474,263	\$217,623,934	\$9,288,830
Authorized Positions						
Classified	139	166	166	166	353	187
Unclassified	9	10	10	10	11	1
Total Authorized Positions	148	176	176	176	364	188
Authorized Other Charges Positions	0	0	0	0	0	0

Source of Funding

This program is funded with the following:

- State General Fund (Direct)
- Interagency Transfers derived from:
 - Coastal Protection Restoration Authority (CPRA)
 - Wildlife and Fisheries (WLF)
 - Division of Administration (DOA)
- Fees and Self-generated Revenues derived from:
 - Interest revenues received from energy efficiency loans made through the Home Energy Loan Program (HELP)
 - Insurance Recovery
 - Sale of data
- Funds re-classified as Fees and Self-generated Revenues:
 - Oil and Gas Regulatory Dedicated Fund Account (R.S. 30:21B.(2)(a))
 - Coastal Resources Trust Dedicated Fund Account (R.S. 49:214.40)
 - Underwater Obstruction Removal Dedicated Fund Account (R.S. 30:101.9)
- Statutory Dedications from the following funds:
 - Oilfield Site Restoration Fund (R.S. 30:93; R.S. 30:87)
 - Mineral and Energy Operation Fund (R.S. 30:136.3)
 - Natural Resources Restoration Trust Fund
 - Carbon Dioxide Geologic Storage Trust Fund (R.S. 30:1110)



- Fishermen's Gear Compensation and Underwater Obstruction Removal Dedicated Fund Account (R.S. 30:101.9)
- Oil Spill Contingency Fund (R.S. 30:2451-2495)
- Federal Funds derived from:
 - U.S. Dept. of Interior
 - U.S. Dept. of Energy's State Energy Conservation Program (SEP)
 - U.S. Dept. of Commerce
 - U.S. Dept. of Transportation
 - U.S. Environmental Protection Agency
 - Federal Coastal Zone Management Act of 1972
 - Federal Energy Settlement Funds
 - Federal Infrastructure Investment and Jobs Act (IIJA), aka Bipartisan Infrastructure Law (BIL)
 - Federal Inflation Reduction Act (IRA)

Adjustments from Existing Operating Budget

General Fund	Total Amount	Table of Organization	Description
\$24,061,555	\$208,335,104	176	Existing Operating Budget as of 12/01/2024

Statewide Adjustments

\$0	\$288,160	0	Acquisitions & Major Repairs
(\$4,909)	(\$4,909)	0	Administrative Law Judges
(\$69,954)	(\$635,944)	0	Attrition Adjustment
(\$4,136)	(\$4,136)	0	Capitol Park Security
\$19,764	\$19,764	0	Civil Service Fees
\$6,904	\$62,764	0	Civil Service Training Series
\$6,473	\$58,842	0	Group Insurance Rate Adjustment for Active Employees
\$4,523	\$41,120	0	Group Insurance Rate Adjustment for Retirees
(\$950)	(\$950)	0	Legislative Auditor Fees
\$46,247	\$420,431	0	Market Rate Classified
\$0	(\$65,854)	0	Non-Recurring Acquisitions & Major Repairs
(\$3,656,705)	(\$5,053,362)	0	Non-recurring Carryforwards
(\$1,043)	(\$2,809)	0	Office of State Procurement
\$462,724	\$462,724	0	Office of Technology Services (OTS)
\$34,621	\$314,738	0	Related Benefits Base Adjustment
(\$8,718)	(\$8,718)	0	Rent in State-Owned Buildings
(\$24,249)	(\$220,444)	0	Retirement Rate Adjustment
(\$5,641)	(\$5,641)	0	Risk Management
\$117,977	\$1,072,514	0	Salary Base Adjustment
\$0	(\$118)	0	State Treasury Fees
\$2,669	\$6,067	0	UPS Fees
(\$3,074,403)	(\$3,255,761)	0	Total Statewide

Non-Statewide Adjustments

\$6,902,965	\$30,905,878	185	Consolidates Office of Conservation into Office of the Secretary. Department of Energy and Natural Resources (DENR) will now be comprised of one agency: Office of the Secretary.
(\$1,100,000)	(\$1,100,000)	0	Reduction due to a less reliance on private consultants for federal compliance, which ensures both cost efficiency and independence in the compliance functions.
\$0	(\$14,953,340)	0	Reduction due to delays in receiving federal awards. The current delays requires a temporary reduction in budget authority in FY 2025-2026 to better align with the updated projected timeline.



Adjustments from Existing Operating Budget

General Fund	Total Amount	Table of Organization	Description
(\$600,000)	(\$600,000)	0	Reduction due to shifting costs from State General Fund (Direct) to the Carbon Dioxide Geologic Storage Trust Fund, which has increased the collection of fees.
\$0	(\$2,000,000)	0	Reduction due to the consolidation of offices.
\$0	\$292,053	3	Transfers three (3) authorized positions from the Office of State Lands to the Department of Energy and Natural Resources due to the reorganization under Executive Order JML 24-13.
\$5,202,965	\$12,544,591	188	Total Non-Statewide
\$26,190,117	\$217,623,934	364	Total Recommended

Fees & Self-generated

Fund	Prior Year Actuals FY 2023-2024	Enacted FY2024-2025	Existing Operating Budget (EOB) as of 12/01/24	Continuation FY 2025-2026	Recommended FY 2025-2026	Total Recommended Over/(Under) EOB
Fees & Self-generated Revenues	\$141,857	\$189,000	\$189,000	\$189,718	\$212,011	\$23,011
Coastal Resources Trust Dedicated Fund Account	1,527,828	4,202,717	5,599,374	4,187,452	4,186,554	(1,412,820)
Fisherman's Gear Compensation Dedicated Fund Account	0	0	0	0	0	0
Underwater Obstruction Removal Dedicated Fund Account	270,799	632,000	632,000	634,470	982,000	350,000
Oil and Gas Regulatory Dedicated Fund Account	0	0	0	36,960	15,081,749	15,081,749

Statutory Dedications

Fund	Prior Year Actuals FY 2023-2024	Enacted FY2024-2025	Existing Operating Budget (EOB) as of 12/01/24	Continuation FY 2025-2026	Recommended FY 2025-2026	Total Recommended Over/(Under) EOB
Oilfield Site Restoration Fund	\$22,071,176	\$27,939,430	\$27,939,430	\$28,543,976	\$27,972,851	\$33,421
Mineral and Energy Operation Fund	3,126,536	7,097,975	7,097,975	7,631,854	7,590,645	492,670
Natural Resource Restoration Trust Fund	0	2,175,000	2,175,000	2,175,000	2,175,000	0
Carbon Dioxide Geologic Storage Trust Fund	0	0	0	0	2,784,099	2,784,099
Oil Spill Contingency Fund	214,473	7,711,545	7,711,545	7,747,824	7,733,826	22,281

Professional Services

Amount	Description
Professional Services	
\$1,580,568	Expansion of the State Energy Program. This program prepares and implements multiple projects throughout the state dealing primarily with energy efficiency in schools, other government subdivisions, and communities.
\$1,002,406	Review of Class VI Carbon Dioxide Sequestration Permits
\$596,844	Engineering Services - Management and Development
\$2,708,756	Hub for Energy Resilience Operations (HERO) - HERO is a five-year competitive grant will enhance grid flexibility and improve the resilience of Louisiana's power grid against growing threats of extreme weather and climate change.



Professional Services

Amount	Description
\$1,000,000	Home Efficiency Rebates (HER) program - HER is a five-year formula grant that will offer rebates for energy efficiency upgrades that improve the overall energy performance of a single-family home or multi-family building.
\$1,000,000	Home Electrification and Appliance Rebates (HEAR) - HEAR is a five-year formula grant that will establish programs to provide point-of-sale rebates to eligible entities for qualified electrification projects (QEPs).
\$3,500,000	Solar For All is a five-year competitive grant designed to spur the deployment of residential distributed solar energy to lower energy bills for millions of Americans and catalyze transformation in markets serving low-income and disadvantaged communities.
\$11,388,574	TOTAL PROFESSIONAL SERVICES

Other Charges

Amount	Description
	Other Charges:
\$37,111,976	IIJA grants
\$22,415,802	Louisiana Hub for Energy Resilience Operations (HERO) - This five-year competitive grant will enhance grid flexibility and improve the resilience of Louisiana's power grid against growing threats of extreme weather and climate change.
\$9,000,000	Home Efficiency Rebates (HER) program - HER is a five-year formula grant that will offer rebates for energy efficiency upgrades that improve the overall energy performance of a single-family home or multi-family building.
\$9,000,000	Home Electrification and Appliance Rebates (HEAR) - HEAR is a five-year formula grant that will establish programs to provide point-of-sale rebates to eligible entities for qualified electrification projects (QEPs).
\$20,537,006	Solar For All is a five-year competitive grant designed to spur the deployment of residential distributed solar energy to lower energy bills for millions of Americans and catalyze transformation in markets serving low-income and disadvantaged communities.
\$264,900	FES - Warner Projects
\$148,099	Other Professional Services
\$23,000	Legal Services - Mineral and Energy Operation Fund
\$426,988	Coastal Management, E-Permitting/EPA Exchange Network Grant and other professional services
\$421,710	Fisherman's Gear (Claims)
\$99,349,481	SUB-TOTAL OTHER CHARGES
	Interagency Transfers:
\$211,299	Office of the Secretary Indirect Cost
\$66,600	DOA - Office of State Mail Operations (Postage) and DOA - Office of State Printing
\$743	State Treasury Fees
\$13,480	Administrative Law Judges Fees
\$350,000	Underwater Obstruction (OSR Project(s))
\$23,892	DOA - LPAA (GPS)
\$130,000	DOJ - Attorney General
\$83,294	Maintenance in State-owned Buildings
\$199,412	DOTD - Topographical Mapping
\$44,768	Capital Police Fees
\$1,120,046	Rent in State-owned Buildings
\$94,675	Office of State Police - Security Services
\$133,856	Capitol Park Security Fees
\$165,516	Civil Service Fees
\$175,466	Legislative Auditor Fees
\$363,304	Office of Risk Management (ORM) Premiums
\$18,051	Uniform Payroll System (UPS) Fees
\$13,125,266	Office of Technology Services (OTS) Fees
\$2,874,040	Office of Technology Services - Telecommunications Services
\$2,600,000	Upgrade to the Strategic Online Natural Resources Information System (SONRIS)
\$6,332	Office of State Procurement (OSP) Fees
\$2,338,488	Gov-Coastal Protection and Restoration Authority - CPRA (Beneficial Use, Federal Grants, LOSCO Oil Spills)
\$24,138,528	SUB-TOTAL INTERAGENCY TRANSFERS
\$123,488,009	TOTAL OTHER CHARGES

Acquisitions and Major Repairs

Amount	Description
	Acquisitions and Major Repairs:
\$957,924	Funding for 21 replacement vehicles
\$56,000	10 drones, 10 toughbooks, 16 meter gauge replacements
\$1,013,924	TOTAL ACQUISITIONS AND MAJOR REPAIRS

Objective: 4311-01 Eliminate repeat audit exceptions by 2025.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Number of repeat audit exceptions	0	0	0	0	0

Objective: 4311-02 To provide a low interest loan program where targeted assistance to various market sectors to be served through the State Energy Program to promote energy conservation, the use of cleaner alternative fuels such as natural gas, propane and electricity.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Number of active energy efficiency, renewable energy and alternative fuel loans activities	21	19	19	19	19

General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2019-2020	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024
Number of outreach events facilitated	46	36	23	67	107

Objective: 4311-03 Demonstrate success in protecting the correlative rights of all parties involved in oil and gas exploration and production by ensuring that 90% of the Conservation Orders issued as a result of oil and gas hearings are issued within 30 days of the hearing date annually through 2027.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Percentage of Conservation Orders issued within thirty days	89.2	90	90	90	90



Objective: 4311-04 To ensure that 95% of permits for new oil and gas well drilling applications are issued within 30 days of receipt resulting in a permitting process that is efficiently and effectively conducted to serve the public and industry while protecting citizens, rights, safety, and the production and conservation of the state, nonrenewable resources.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Percentage of permits to drill oil and gas wells issued within 30 days	99.6	95	95	95	95

General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2019-2020	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024
Percentage of annual production fee revenue collected of the total amount invoiced	99.7	99.7	99.9	99.9	99.1

Objective: 4311-05 To perform the organized plugging, abandonment, and restoration of 160 orphaned wells per year over a 5 year period, thus a total of 800 orphaned wells by June 30, 2027; to thereby protect the environment and render previously unusable oilfield sites suitable for redevelopment.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] The number of orphaned well sites restored during fiscal year	25	25	25	27	27

General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2019-2020	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024
Wells restored by other means	51	49	12	355	286
Newly identified orphaned well sites during fiscal year	500	550	229	460	1,002
Unrestored orphaned well sites	4,260	4,621	4,533	4,518	4,732



Objective: 4311-06 Ensure that 80% of Field Violation Compliance Orders are resolved by the specified date, and that 100% of all active wells are inspected pursuant to one of the risk-based schedules (annually, 3 years, or 5 years) to ensure compliance with OC regulations, annually through 2027.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Percentage of field violation compliance orders resolved by the specified date	85.5	75	75	75	75
[K] Percentage of required distinct wells inspected 1 year cycle, annually	67.9	70	70	70	70
[K] Percentage of required distinct wells inspected 3 year cycle, annually	64.5	85	85	85	85
[K] Percentage of required distinct wells inspected 5 year cycle, annually	100.2	100	100	100	100

General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2019-2020	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024
Number of required distinct wells inspected, annually	11,717	13,906	14,260	13,966	16,756
Percentage of well sites inspected which were in violation of applicable rules	13.71	14.91	23.06	24.38	22.1

Objective: 4311-07 Ensure the level of protection to the public and compliance in the pipeline transportation of crude oil, natural gas, and related products by ensuring that at least the Federal required number of inspections are performed on regulated pipeline facilities, annually through 2027.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Percentage of current units in compliance with regulations	78.5	75	75	75	75
[K] Number of inspections performed.	877	900	900	900	900

Objective: 4311-08 Demonstrate success in ensuring adequate competitive gas supplies are available for public and industry use by ensuring 98% of Conservation Pipeline Orders issued as a result of pipeline applications and/or hearings are issued within 30 days from the effective date or from the hearing date, annually through 2027.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Percentage of pipeline orders issued within 30 days from the effective date	87	98	98	98	98



Objective: 4311-09 Ensure the protection of underground sources of drinking water, public health and the environment from degradation by regulating subsurface injection of waste, other fluids and gases, and surface coal mining resulting in zero verified unauthorized releases from injection waste wells and zero off-site impacts from surface coal mining, annually through 2027.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Injection/disposal wells inspected as a percentage of total wells	41	39	39	39	39

General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2019-2020	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024
Number of inspections of injection/disposal wells	3,670	3,561	3,257	3,897	3,822
Number of inspections of permitted surface mines	29	21	30	36	36

Objective: 4311-10 Ensure the protection of public health, safety, welfare, the environment, and groundwater resources by managing and regulating groundwater resources resulting in zero new areas of ground water concern, annually through 2027.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Percentage of water well withdrawal notification evaluations processed within 60 days of receipt	99.3	100	100	95	95

Objective: 4311-11 Ensure protection of public health, safety, welfare, and the environment through the evaluation and remediation of E&P waste impacted sites resulting in 85% of Act 312 of 2006 lawsuit settlement notices submitted to the office being processed by the division and legal staff within 60 days of receipt, annually through 2027.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Percentage of Act 312 of 2006 lawsuits notices of settlement received and processed by the division and legal	94.44	100	100	95	95



Objective: 4311-12 Monitor and diligently maintain productive acreage on state-owned lands and water bottoms.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Percentage of productive acreage to total acreage under contract	58.6	57	57	57	57

General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2019-2020	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024
Total number of leases reviewed annually	1,093	1,166	1,251	1,344	1,406
State leased acreage under contract	468,516	460,743	443,804	421,847	412,930
Productive state leased acreage	264,300	263,744	260,198	249,627	241,906

Objective: 4311-13 Maintain a level of auditing royalties to ensure the maximum collections to the state and include cost-beneficial audits of payors. Examine processes to improve the timeliness and accuracy of royalties remitted to the state. Continue to improve systems and processes for collecting royalties, allocating the revenues, and ensuring that all revenue due is paid on time.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Percentage of accurately completed and paid royalty reports desk audited within 60 days.	96.71	97	97	97	97
[K] Percentage of royalties audited to total royalties paid	0	13	13	13	13

General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2019-2020	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024
Percent of repeat audit findings	41.7	0	40	50	25
State audit exceptions billed (millions)	0.26	3.69	3.85	1.87	-0.81



Objective: 4311-14 Through the Louisiana Oil Spill Coordinator activity, to ensure effective coordination and representation of the state's interest in all matters related to oil spill response, prevention, and natural resource damage assessments (NRDA) annually.

Objective: 4311-14 Through the Louisiana Oil Spill Coordinator activity, to ensure effective coordination and representation of the state's interest in all matters related to oil spill response, prevention, and natural resource damage assessments (NRDA) annually.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Percentage of NRDA's related to oil spills in Louisiana coordinated by LOSCO.	0	0	0	0	0
	100	100	100	100	100
[K] Percentage of NRDA's related to oil spills in Louisiana coordinated by LOSCO.	0	0	0	0	0
	100	100	100	100	100
[K] Percentage of oil spill responses in Louisiana, or potentially impacting Louisiana, coordinated by LOSCO.	0	0	0	0	0
	100	100	100	100	100
[K] Percentage of oil spill responses in Louisiana, or potentially impacting Louisiana, coordinated by LOSCO.	0	0	0	0	0
	100	100	100	100	100

Objective: 4311-15 To ensure that the loss of wetlands resulting from activities regulated by the program will be offset by actions that fully compensate for their loss (as stipulated by permit conditions) on an annual basis.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[S] Average permit processing time	0	32	32	32	32
[K] Percentage of disturbed wetland habitat units that are mitigated by full compensation of loss	0	100	100	100	100

General Performance Indicators

Performance Indicator Name	Prior Year Actuals FY 2019-2020	Prior Year Actuals FY 2020-2021	Prior Year Actuals FY 2021-2022	Prior Year Actuals FY 2022-2023	Prior Year Actuals FY 2023-2024
Number of permit applications received.	2,478	2,402	2,332	2,148	1,031

Objective: 4311-16 To maintain a process to assure that 95% of all Fisherman,Ãs Gear claims are paid within 90 days of receipt.

Children's Budget Link N/A

HR Policies Beneficial to Women and Families Link N/A

Other Links (TANF, Tobacco Settlement, Workforce Development Commission, or Other) N/A

Performance Indicator Name	Actuals FY 23-24	Initially Appropriated FY 24-25	Existing Standard FY 24-25	Continuation Budget FY 25-26	Executive Budget FY 25-26
[K] Percentage of claims paid within 90 days	0	95	95	95	95



General Performance Indicators

Performance Indicator Name	Prior Year Actuals	Prior Year Actuals	Prior Year Actuals	Prior Year Actuals	Prior Year Actuals
	FY 2019-2020	FY 2020-2021	FY 2021-2022	FY 2022-2023	FY 2023-2024
Number of claims denied	2	4	4	0	0
Number of claims paid	178	108	96	64	56



11-432-Office of Conservation

Agency Description

Agency Budget Summary

	Prior Year Actuals FY 2023-2024	Enacted FY2024-2025	Existing Operating Budget (EOB) as of 12/01/24	Continuation FY 2025-2026	Recommended FY 2025-2026	Total Recommended Over/(Under) EOB
Means of Finance:						
State General Fund (Direct)	\$6,596,760	\$6,692,076	\$12,994,856	\$7,513,598	\$0	(\$12,994,856)
State General Fund by:						
Interagency Transfers	1,094,998	1,499,417	1,499,417	1,499,460	0	(1,499,417)
Fees & Self-generated	13,336,330	14,982,380	15,118,163	15,436,418	0	(15,118,163)
Statutory Dedications	0	2,814,849	2,814,849	2,837,790	0	(2,814,849)
Federal Funds	2,415,262	4,291,525	4,474,259	4,307,446	0	(4,474,259)
Total Means of Finance	\$23,443,349	\$30,280,247	\$36,901,544	\$31,594,712	\$0	(\$36,901,544)
Expenditures and Request:						
Oil and Gas Regulatory	\$23,443,349	\$30,280,247	\$36,901,544	\$31,594,712	\$0	(\$36,901,544)
Total Expenditures	\$23,443,349	\$30,280,247	\$36,901,544	\$31,594,712	\$0	(\$36,901,544)
Authorized Positions						
Classified	180	184	184	184	0	(184)
Unclassified	1	1	1	1	0	(1)
Total Authorized Positions	181	185	185	185	0	(185)
Authorized Other Charges Positions	0	0	0	0	0	0



4321-Oil and Gas Regulatory

Program Description

Program Budget Summary

	Prior Year Actuals FY 2023-2024	Enacted FY2024-2025	Existing Operating Budget (EOB) as of 12/01/24	Continuation FY 2025-2026	Recommended FY 2025-2026	Total Recommended Over/(Under) EOB
Means of Finance:						
State General Fund (Direct)	\$6,596,760	\$6,692,076	\$12,994,856	\$7,513,598	\$0	(\$12,994,856)
State General Fund by:						
Interagency Transfers	1,094,998	1,499,417	1,499,417	1,499,460	0	(1,499,417)
Fees & Self-generated	13,336,330	14,982,380	15,118,163	15,436,418	0	(15,118,163)
Statutory Dedications	0	2,814,849	2,814,849	2,837,790	0	(2,814,849)
Federal Funds	2,415,262	4,291,525	4,474,259	4,307,446	0	(4,474,259)
Total Means of Finance	\$23,443,349	\$30,280,247	\$36,901,544	\$31,594,712	\$0	(\$36,901,544)
Expenditures and Request:						
Personnel Services	\$19,512,769	\$20,473,642	\$20,473,642	\$21,657,832	\$0	(\$20,473,642)
Operating Expenses	1,083,444	1,317,466	1,317,466	1,352,509	0	(1,317,466)
Professional Services	427,025	2,590,243	8,893,023	2,645,675	0	(8,893,023)
Other Charges	2,208,222	5,131,702	5,259,446	5,175,972	0	(5,259,446)
Acquisitions & Major Repairs	211,889	767,194	957,967	762,724	0	(957,967)
Total Expenditures & Request	\$23,443,349	\$30,280,247	\$36,901,544	\$31,594,712	\$0	(\$36,901,544)
Authorized Positions						
Classified	180	184	184	184	0	(184)
Unclassified	1	1	1	1	0	(1)
Total Authorized Positions	181	185	185	185	0	(185)
Authorized Other Charges Positions	0	0	0	0	0	0

Adjustments from Existing Operating Budget

General Fund	Total Amount	Table of Organization	Description
\$12,994,856	\$36,901,544	185	Existing Operating Budget as of 12/01/2024

Statewide Adjustments

\$0	\$801,094	0	Acquisitions & Major Repairs
(\$605,209)	(\$605,209)	0	Attrition Adjustment
\$0	(\$1,396)	0	Capitol Police
\$76,024	\$76,024	0	Civil Service Training Series
\$62,641	\$62,641	0	Group Insurance Rate Adjustment for Active Employees
\$34,780	\$34,780	0	Group Insurance Rate Adjustment for Retirees
(\$1,426)	(\$1,426)	0	Legislative Auditor Fees
\$35,721	\$35,721	0	Maintenance in State-Owned Buildings
\$520,160	\$520,160	0	Market Rate Classified
(\$402,944)	(\$767,194)	0	Non-Recurring Acquisitions & Major Repairs
(\$6,302,780)	(\$6,621,297)	0	Non-recurring Carryforwards
\$557	\$557	0	Office of State Procurement
(\$2,499)	(\$2,499)	0	Related Benefits Base Adjustment
\$0	(\$32,297)	0	Rent in State-Owned Buildings
(\$200,252)	(\$200,252)	0	Retirement Rate Adjustment
\$0	\$11,255	0	Risk Management
\$693,336	\$693,336	0	Salary Base Adjustment



Adjustments from Existing Operating Budget

General Fund	Total Amount	Table of Organization	Description
\$0	(\$6,514)	0	UPS Fees
(\$6,091,891)	(\$6,002,516)	0	Total Statewide
Non-Statewide Adjustments			
(\$6,902,965)	(\$30,905,878)	(185)	Consolidates Office of Conservation into Office of the Secretary. Department of Energy and Natural Resources (DENR) will now be comprised of one agency: Office of the Secretary.
\$0	\$6,850	0	Increase for the purchase of chairs for the Office of Conservation program.
(\$6,902,965)	(\$30,899,028)	(185)	Total Non-Statewide
\$0	\$0	0	Total Recommended

Fees & Self-generated

Fund	Prior Year Actuals FY 2023-2024	Enacted FY2024-2025	Existing Operating Budget (EOB) as of 12/01/24	Continuation FY 2025-2026	Recommended FY 2025-2026	Total Recommended Over/(Under) EOB
Fees & Self-generated Revenues	\$12,292	\$23,011	\$23,011	\$23,011	\$0	(\$23,011)
Underwater Obstruction Removal Dedicated Fund Account	350,000	350,000	350,000	357,490	0	(350,000)
Oil and Gas Regulatory Dedicated Fund Account	12,974,038	14,609,369	14,745,152	15,055,917	0	(14,745,152)

Statutory Dedications

Fund	Prior Year Actuals FY 2023-2024	Enacted FY2024-2025	Existing Operating Budget (EOB) as of 12/01/24	Continuation FY 2025-2026	Recommended FY 2025-2026	Total Recommended Over/(Under) EOB
Carbon Dioxide Geologic Storage Trust Fund	\$0	\$2,814,849	\$2,814,849	\$2,837,790	\$0	(\$2,814,849)

